

EUROPEAN EXPERIENCE WITH INTERCONNECTION OF OFFSHORE PLANTS

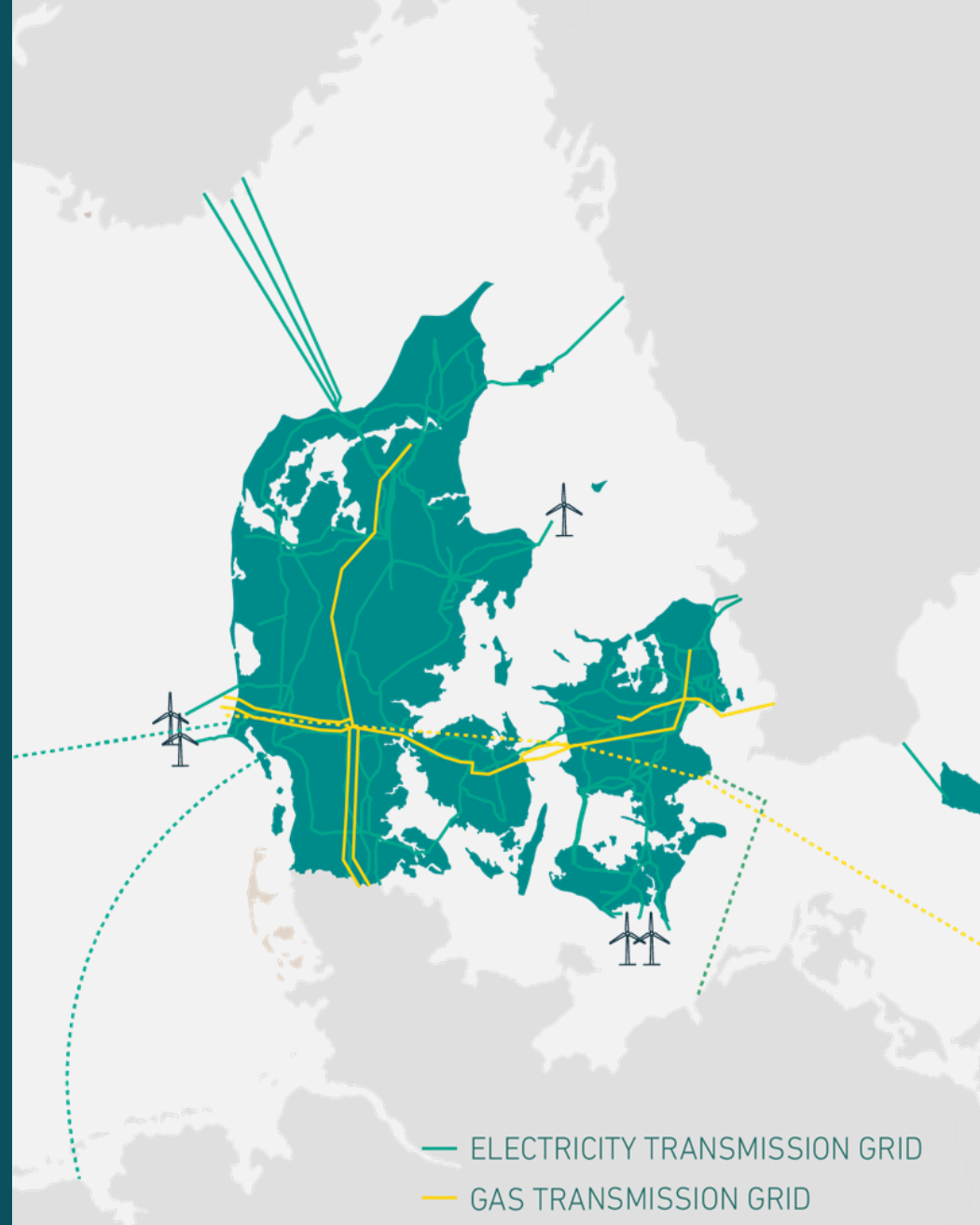
ESIG - 2019 Fall Technical Workshop
October 28-30, Charlotte

Peter Jørgensen, VP Energinet Associated Activities, Denmark

ENERGINET

Transmission System Operator for electricity and gas in Denmark

- Day-to-day and long-term responsibility for transmission systems in Denmark
- Development of energy markets in Denmark and the EU
- Own, operate and develop the transmissions systems
- Contribute with long-term planning and analysis of coherent energy systems
- State-owned and non-profit



GREEN TRANSITION

STATUS:

63% green electricity
34% green energy

2030 TARGET:

100% green electricity
55% green energy

70% reduction in emission of GHG compared to 1990

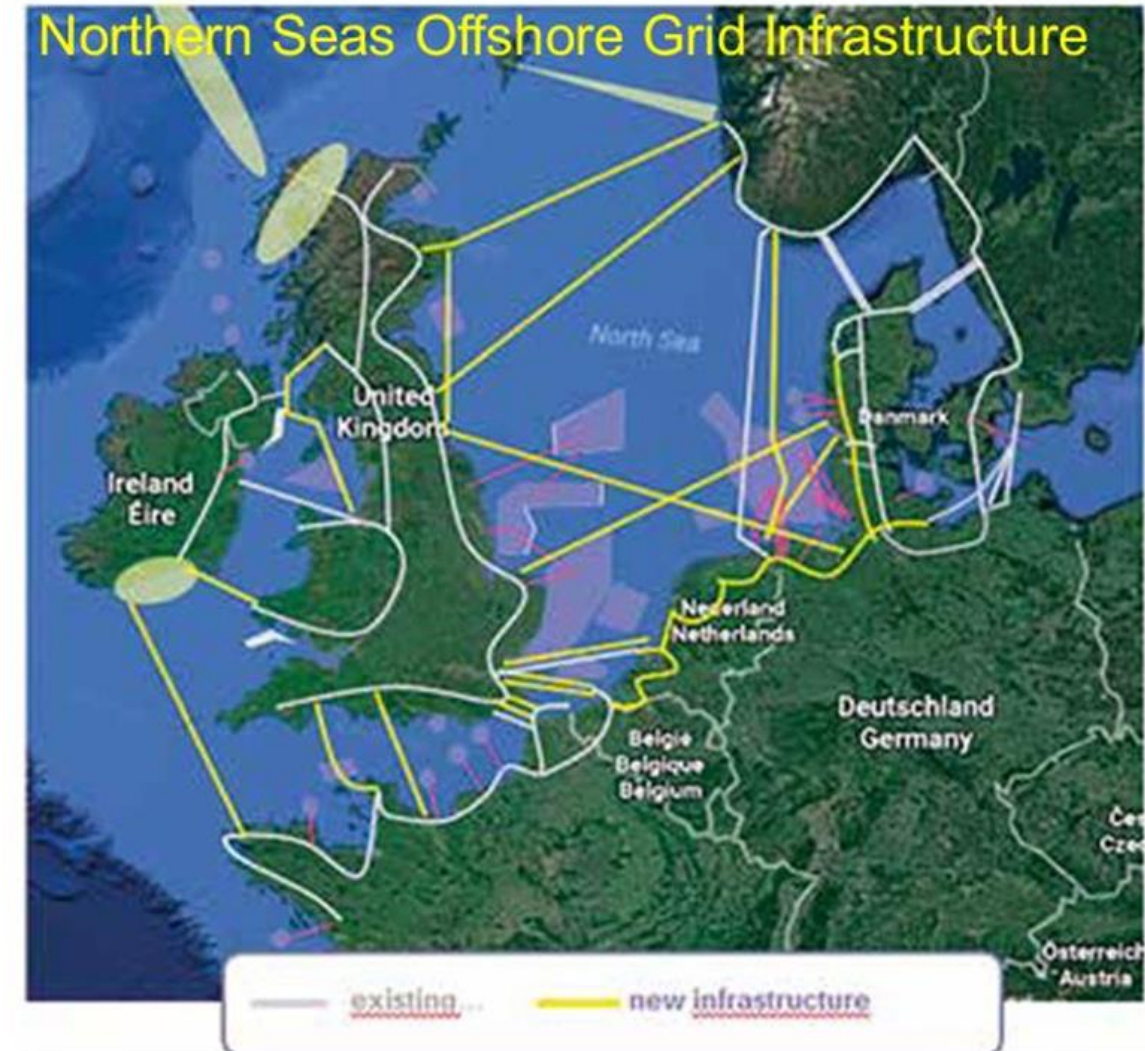
2050 TARGET:

100% green energy

INTEGRATION OF WIND POWER IMPLIES MORE THAN GRID CONNECTION

ENTSO-E Ten Year Network Development Plan 2018

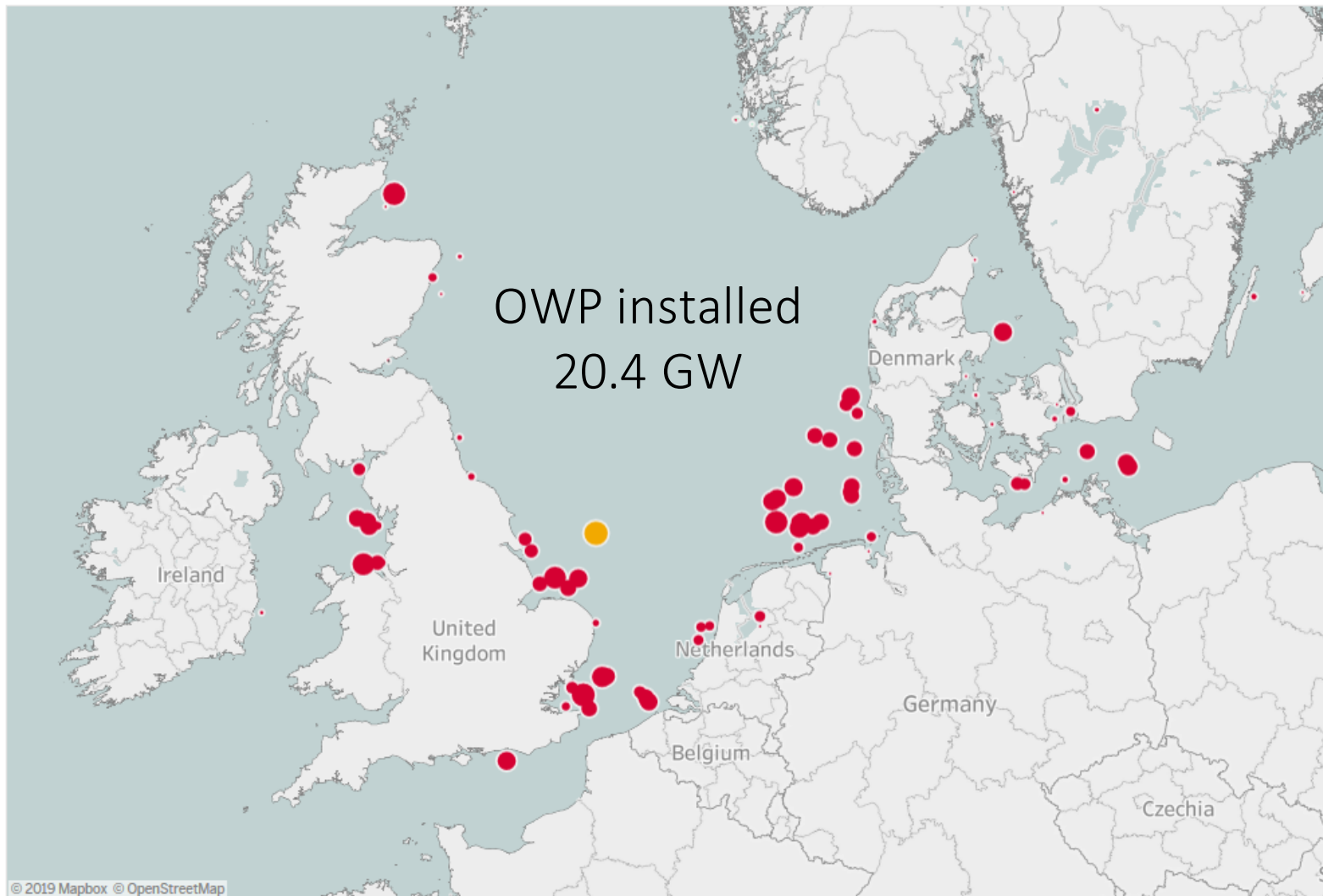
- Installed offshore wind power in Europe:
 - Today: 20,4 GW
- ENTSO-E scenarios for the NSOG region:
 - 2030: 40 - 60 GW
 - 2050: 85 - 125 GW
- Northern Seas Offshore Grid Infrastructure in TYNDP 2018:
 - 20 individual projects into common scheme
 - Investment costs €14-27 bn
 - Socio-economic benefits €1.3-2.4 bn/year
 - Facilitates extra RES generation 14-19 TWh/year



ENTSO-E: European Network Transmission System Operators - Electricity

European Offshore Wind Farms Map

● European wind farms ● International floating projects



Total offshore capacity connected to the grid: **20,380 MW**
Number of wind farms connected to the grid: **106 Wind Farms**

Status

demonstration site	■
Online	■
Partially online	■
Test site	■

Cumulative capacity

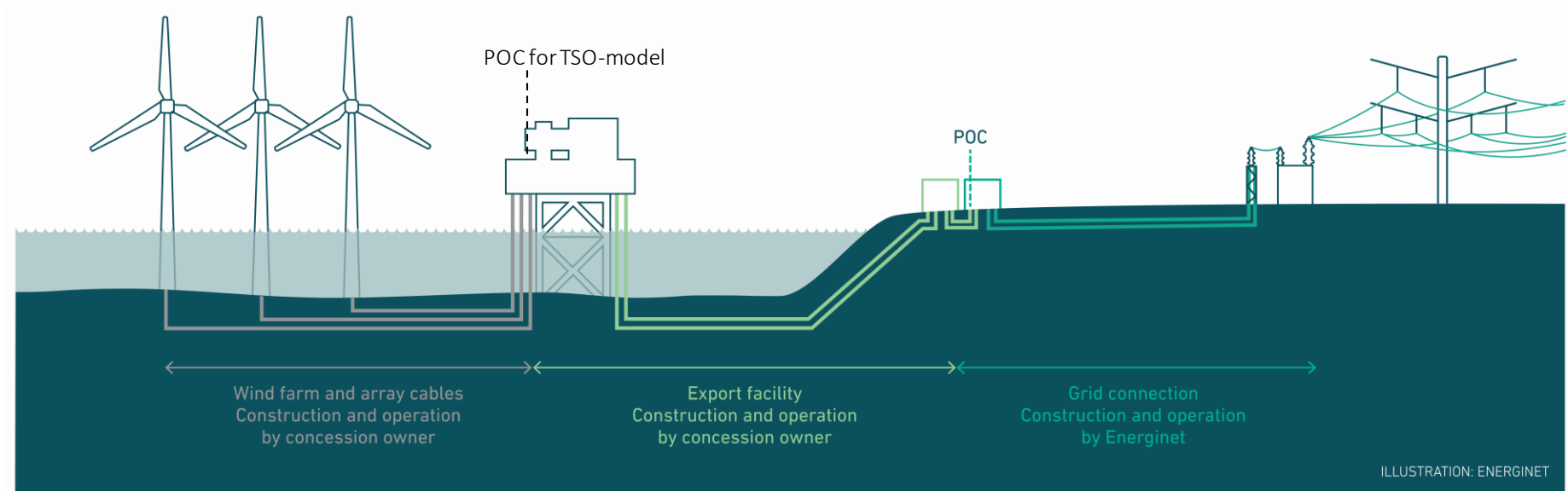
Country	MW
UNITED KINGDOM	8.496
GERMANY	6.586
DENMARK	1.703
BELGIUM	1.556
NETHERLANDS	1.118
SWEDEN	192
FINLAND	71
IRELAND	25
SPAIN	10
NORWAY	2
FRANCE	2



Last update: 10/07/2019

GRID CONNECTION MODELS

Developer- and TSO-models in Europe

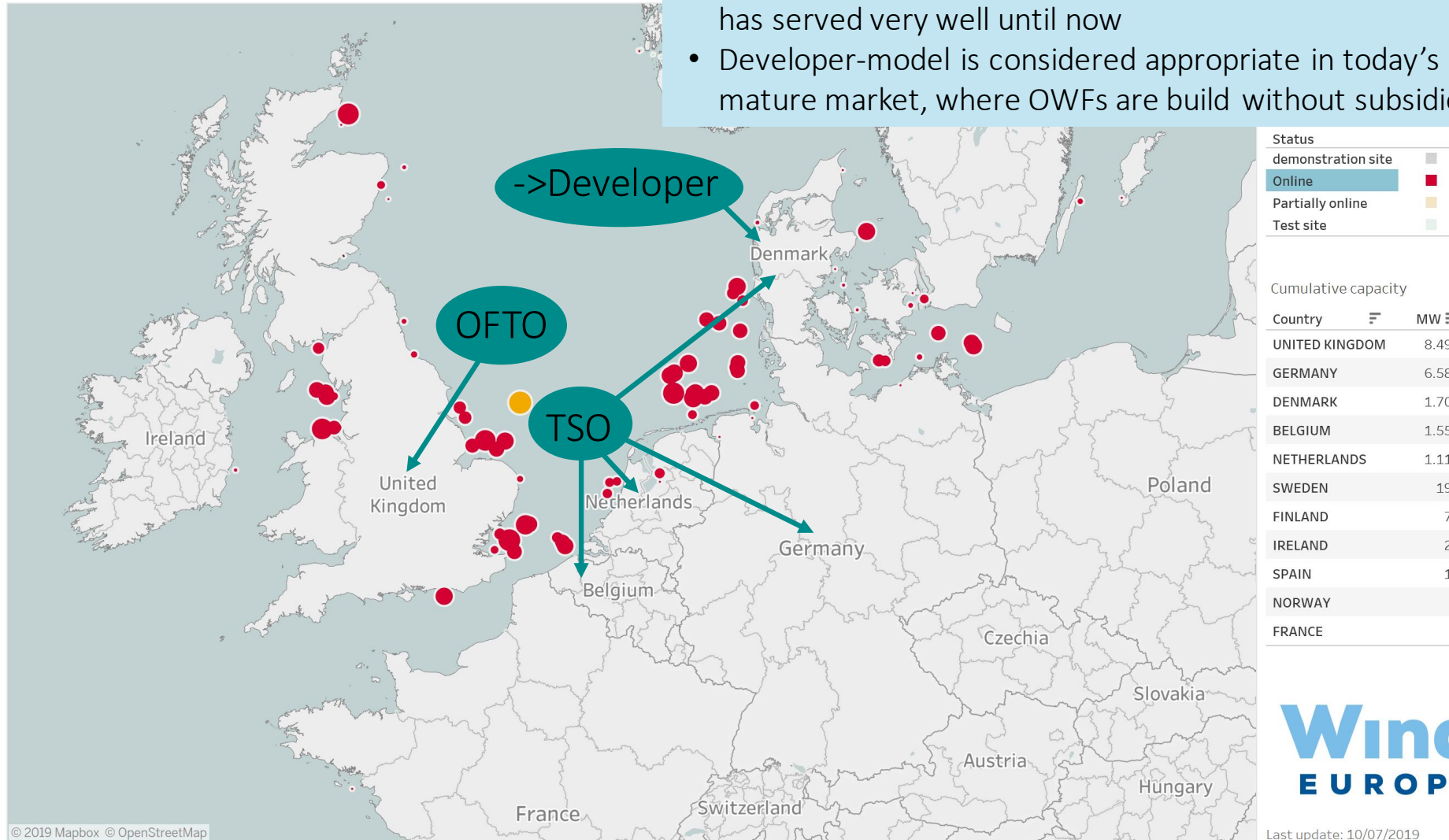


GRID CONNECTION MODELS

European Offshore Wind Farms Map

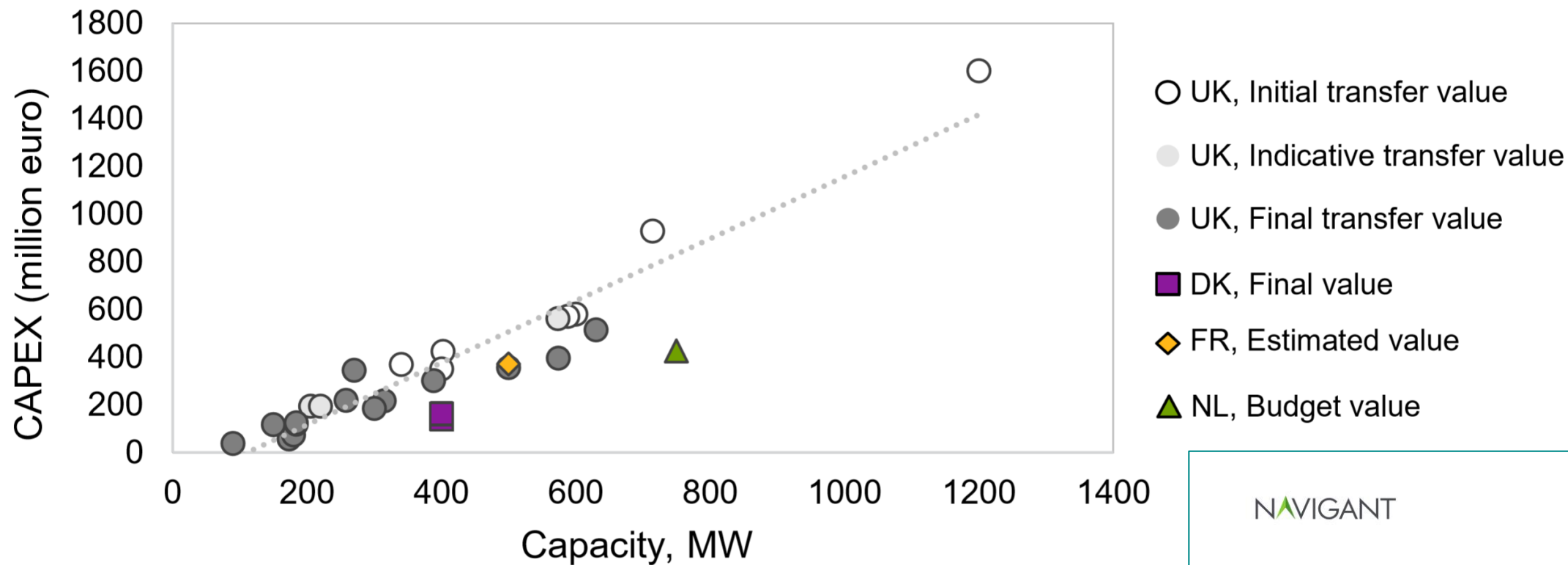
Denmark:

- TSO-model including IEA and seabed survey for wind farm has served very well until now
- Developer-model is considered appropriate in today's mature market, where OWFs are build without subsidies



Last update: 10/07/2019

Figure 11. Offshore HVAC transmission system CAPEX comparison.



Source: Navigant analysis based on DNV-GL, 2019, with input from RTE

Note: Trend line only represents UK connection systems

NAVIGANT

Connecting Offshore Wind Farms

A Comparison of Offshore Electricity Grid Development Models in Northwest Europe

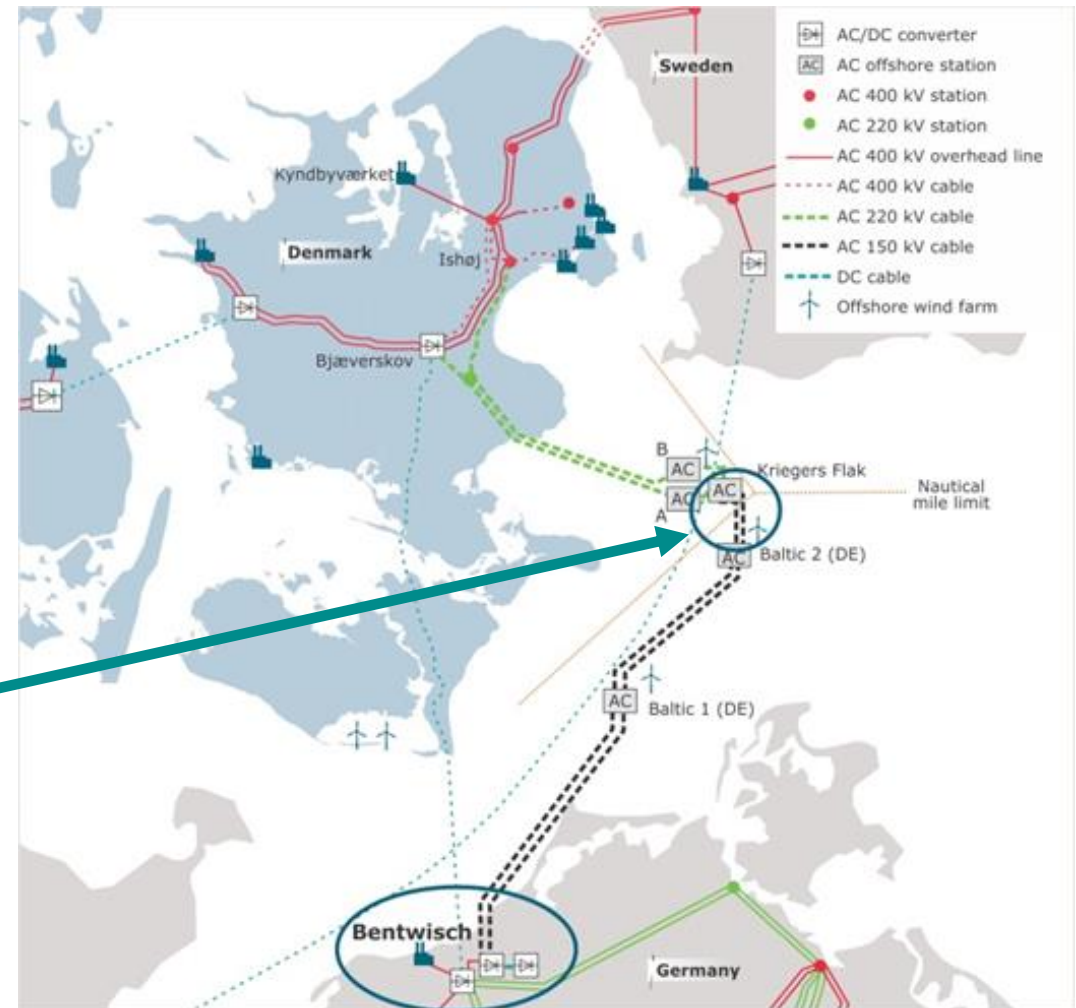
Commissioned by:
Réseau de Transport d'Électricité and TenneT TSO B.V.

July 2019

KRIEGERS FLAK COMBINED GRID SOLUTION

First combined grid connection and interconnection

- Wind farms:
 - Danish: 400 MW & 200 MW
 - German: 48 MW & 288 MW
- Grid connections
 - Danish: 45 km+26 km, 2x220 kV
 - German: 60 km + 60 km, 2x150 kV
- Interconnection: 25 km, 2x150 kV, 400 MW
- Offshore platforms: AC-transformers
- Onshore: HVDC back-to-back converter in DE



Available capacity allocated for trade

NORTH SEA WIND POWER HUB



- Regional perspective on grid connection and system integration of offshore wind in the North Sea
- Coordinated and coherent development
- “Hub and spoke” concept – modular
- Based on existing technology
- Integration of flexible solutions and increased electricity consumption - for instance PtX



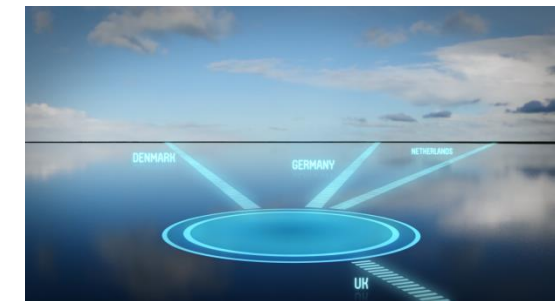
Offshore windfarms



Hub

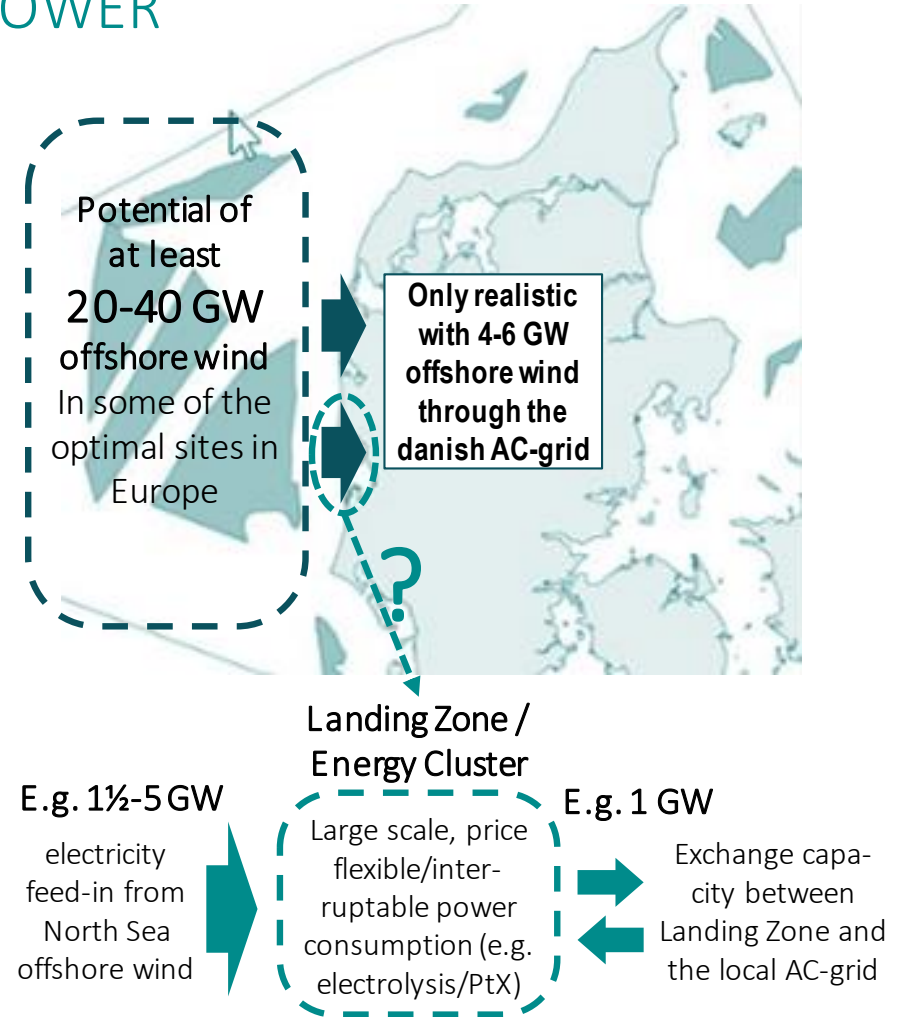
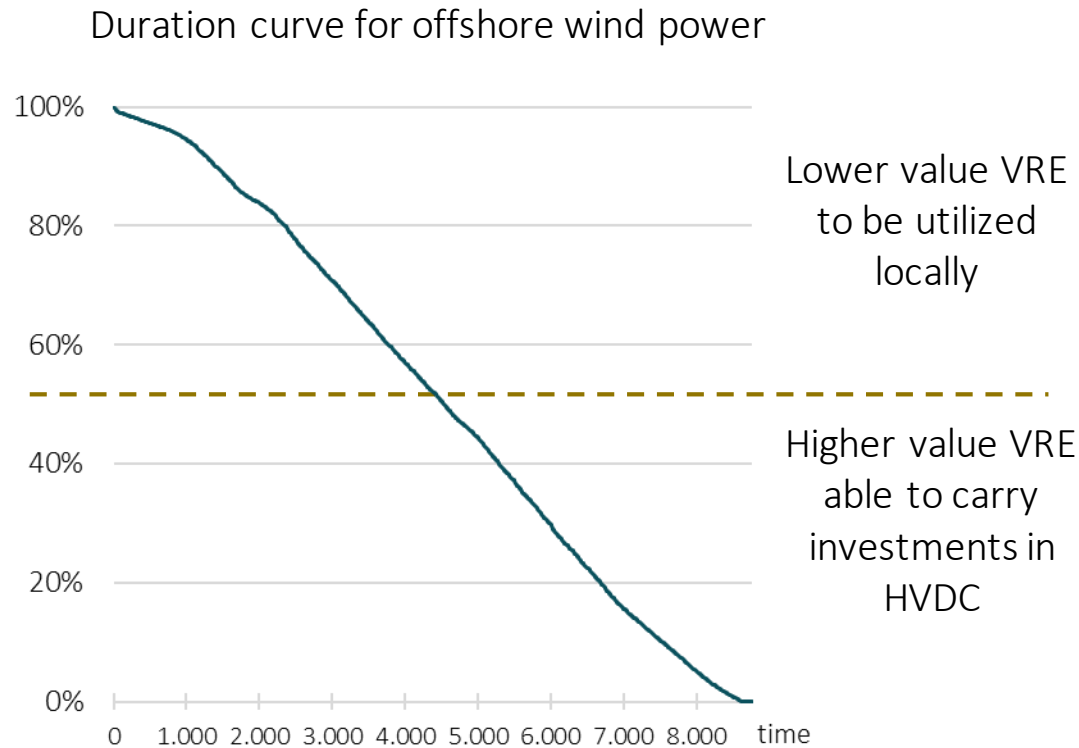


Combined grid
connection and
interconnections



Modular Hub

LANDING ZONES FOR MULTI GW OFFSHORE WIND POWER



ENABLER FOR LARGE SCALE HARVESTING OF HUGE OWP-POTENTIAL TO SUBSTITUTE FOSSIL FUELS



THANK YOU FOR THE ATTENTION

WWW.ENERGINET.DK