



WHO WE ARE

R Street Institute is a nonprofit, nonpartisan, public policy research organization. Our mission is to engage in policy research and outreach to promote free markets and limited, effective government.



Outline

- Retail Matters
- C&I-led Reforms
 - Direct Market Access
 - Indirect Market Access
- Load Growth Context
- Research Priorities



Al-generated image of "Al energy demand"...perhaps for art fans only



RTOs are Not Enough

- Market composition matters as much as design
 - IPPs vs. CoS gen: stark contrast in same market
 - Monopoly LSEs: inefficient regardless of RTO status





Competition Status

Wholesale markets advancing

Retail markets

- Resi stagnant
- C&I monopoly impatience

Diverse buyer preferences: risk, • Inferior terms price, reliability, RECs vs. premium green

- Denied service
- Self-supply barriers
- Strongest in hybrid states i.e., MISO, SPP

Recall: C&I initiated restructuring 1.0

Hybrid Restructured Figure 1: State Status by Electric Paradigm SD MD Source: R Street Electric Paradigms paper, 2023

Figure 1 Legend

Traditional

C&I-led Reform Push

Monopoly states

- Preference: C&I choice (direct market access)
- A alternatives: market index rates, sleeves & PPAs
- B alternative: competitive procurement, special tariff
- E.g., LA, VA, SC, NC, MI, IA, IN, WI, OK, MO, WV
- Key: whether C&I pairs w/ resi (e.g., NV, FL attempts)

Restructured states

- Implement choice properly (e.g., elim cross subsidies)
- Prevent distribution monopoly creep into gen
- E.g., OH, PA



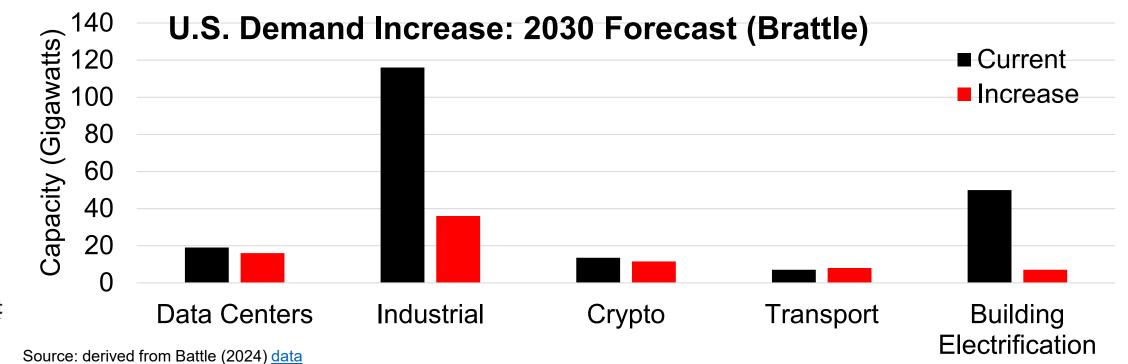
Retail Competition Resurgence?

Load growth -> renews restructuring thesis

Case study: MISO states

- Latest IRPs: overcapitalization & risk socialization
- Rate base of C&I growth still hit resi (ave. rates)

1980s-90s Restructuring Déjà vu

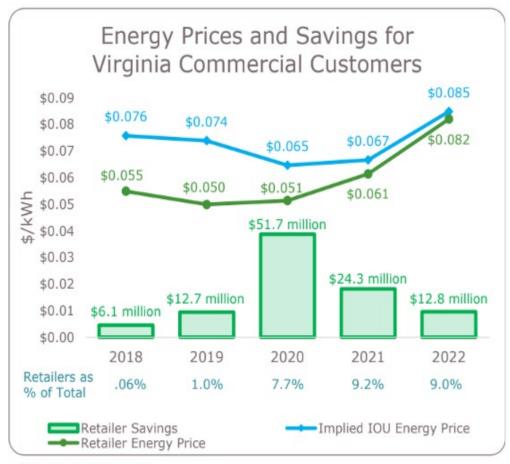




Econ Meets Politics

- Political economy of competition
 - One incumbent supplier vs. dispersed consumer beneficiaries
 - Negotiations: large vs. small C&I carveouts
 - PUCs: rate evidence needed
 - Leg: NGOs' role prominent
 - E.g., <u>VA</u>



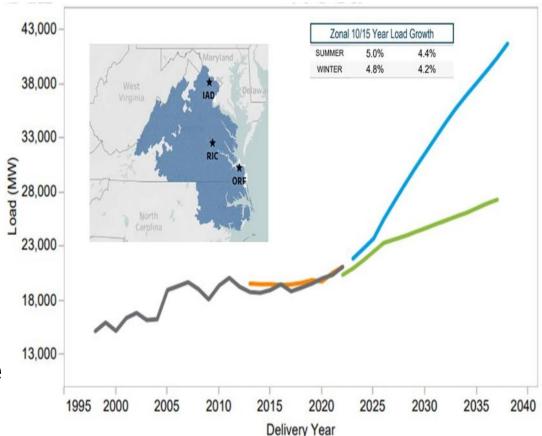


Source: EIA 861 data.

Market Advantage Grows

- Complex supply decisions
 - Tech choice variety
 - High risk environment
 - IPPs bear it, e.g., PJM, ERCOT
- Load growth w/o choice
 - On-peak, limited self-supply, sited irrespective of congestion
- Load growth w/ choice
 - More flexible operations, siting accounts for congestion, ample self-supply

PJM (Mid-Atlantic) 2023 Load Forecast Data Center Sensitivity





Research Priorities

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- Econ efficiency as function of:
 - Wholesale & retail policy combos
 - Prospective, state-specific
 - Best for policy impact
- C&I WTP for self-supply
 - Green (e.g., implicit \$/ton)
 - Reliability (e.g., implied VOLL)
- Elasticity of C&I load growth
 - Short-run: flexible operations
 - Long-run: siting considerations

First Small Modular Nuclear Reactor of Its Kind Unveiled for... Dow Chemical Plant



Microsoft, Google, Nucor partner on initiative to spur emerging 24/7 clean power technologies

THE WALL STREET JOURNAL.

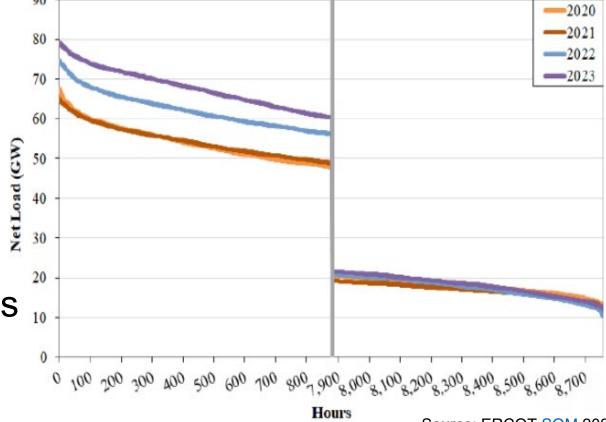
Microsoft Targets Nuclear to Power Al Operations



Unlock Flexible Demand (finally)

- Eval future flex D value
 - Esp. w/ wind & solar variance (i.e., net load)
 - System value
 - Corp. goal alignment
- Eval low VOLL flex barriers
 - Market design
 - Transaction costs & info access
 - C&I characteristics (e.g., lead

ERCOT Net Load Duration Curve: top and bottom deciles



Source: ERCOT SOM 2024

Thank you!

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