Use of Real Time PV Plant Output Data for Solar Forecasting

ESIG Forecasting Workshop 2018
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A solar forecasting R&D project with DNSPs

DNSP = Distribution Network Service Provider

Oversight by Australian Energy Regulator (AER)

Responsible for ensuring quality & quantity of supply (frequency and voltage) in LV

Required to publish public planning reports, apply for expenditure for upgrades, etc

Future role ?: Enable the DSO future (e.g. UK model?)





R&D project creating valuable IP outputs

Innovative Commercialisation Model

- ANU Applied R&D team (postdocs, developers, students) creating IP
- Staged commercialisation of IP into Solcast over course of three-year project
- Outcome: Return on investment to University for future research projects
- Outcome: Continued availability of project tools to DNSP project partners beyond the project lifetime + real-time support for tools





DNSPs are facing significant challenges

\$4M Project, ARENA & Industry backed [2016-2019]





Deploying solar data tools to participating networks

Overall Objective: Enable higher penetrations of solar in Australian distribution networks

Current Focus: Discover use cases for high-resolution solar data services for LV network operations

End Goal: Integration of solar data with operations





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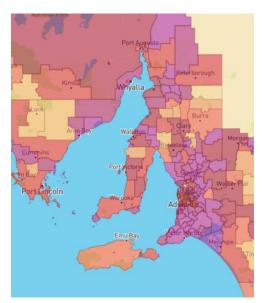


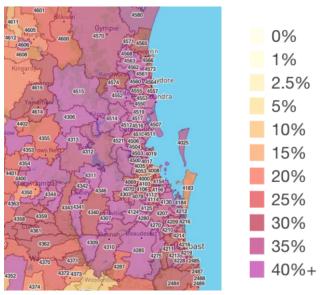
BtM Solar DER Penetrations

6GW in 2017 + extra 5-6GW by 2020 w/ +3GW Large in Solar in 2018

25% rooftop penetration levels headed for 35-45%













OBJECTIVE: Solar PV Visibility

LV Network Mapping of Solar Actuals + Forecasts

Distributed PV metadata gathered & tagged by distribution network asset

We use satellite based estimates of PV power output to:

Partnered with 12 DNSPs

- 1) generate rapid-update forecasts of their power outputs
- 2) build database of historical PV estimated actuals































Solar data services:

Forecasting - minutes, hours, days ahead

Estimated Actuals – historical data

Global & live coverage, 0-7 days, powered by 3rd generation weather satellites

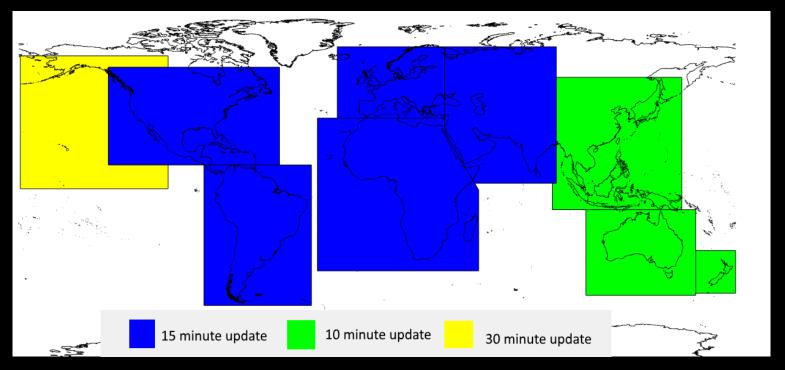








S L C A ST









Tuned PV Power – individualized forecasts for PV systems of any size





Aggregations – regional or network based rooftop solar totals

Solar Farms – including very high-resolution, minutes ahead



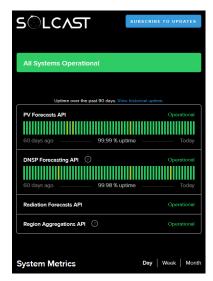


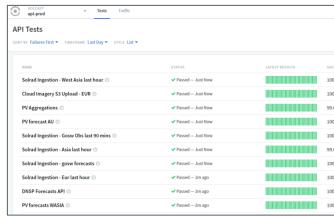




Infrastructure and 24/7 Support





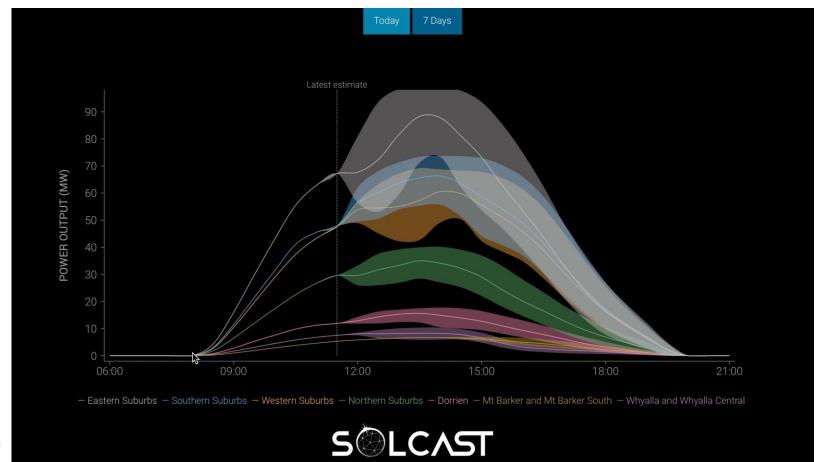






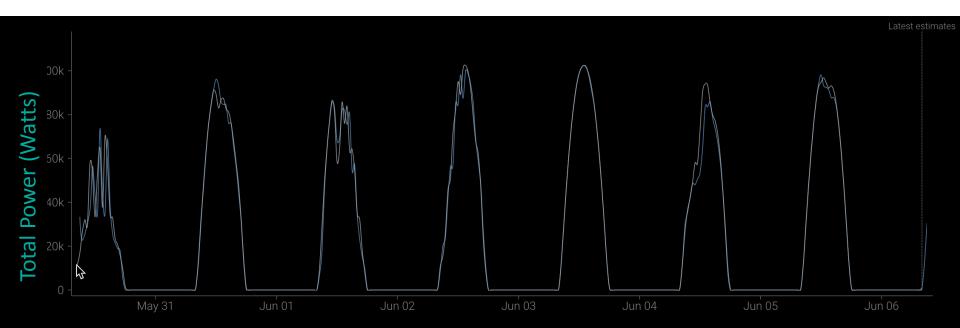


Solar PV at SA Connection Points





Eastern Suburbs (Accuracy)



1-hour Ahead Forecast

Estimated Actuals







Zone Substation API for DNSPs

Snapshot of GetZoneSubstationForecast generated by <u>ServiceStack</u> on 06/05/2018 22:34:23

view json datasource from original url:

 $https://api.solcast.com.au/distributors/sa_power_networks/\underline{zone substations/mount_barker_distribution/forecasts?} \ \textbf{in other}$

formats: json xml csv jsv

Forecasts

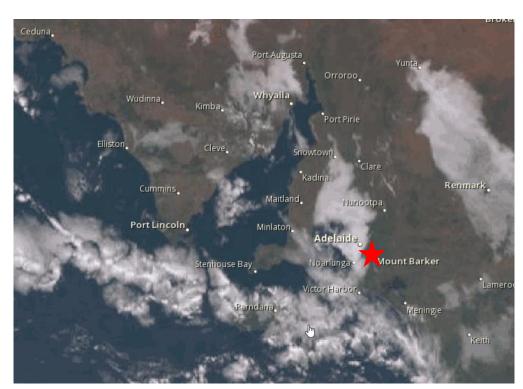
Pv_estimate	Pv_estimate90	Pv_estimate10	Period_end	Period
902623.137985001	915631.003988286	854486.357740224	2018-06-05T23:00:00.0000000Z	PT30M
1571395.69776837	1572765.7184825	1499193.90305518	2018-06-05T23:30:00.0000000Z	PT30M
2201021.86958839	2206271.3950373	2098086.56980924	2018-06-06T00:00:00.0000000Z	PT30M
2730148.95613698	2753495.35190024	2582755.76286785	2018-06-06T00:30:00.0000000Z	PT30M
3125739.58626622	3208844.65630242	2917868.13057253	2018-06-06T01:00:00.0000000Z	PT30M
3417480.03306914	3563844.93793523	3064577.23499572	2018-06-06T01:30:00.0000000Z	PT30M
3580087.16622322	3817708.08163973	3114208.29852078	2018-06-06T02:00:00.0000000Z	PT30M

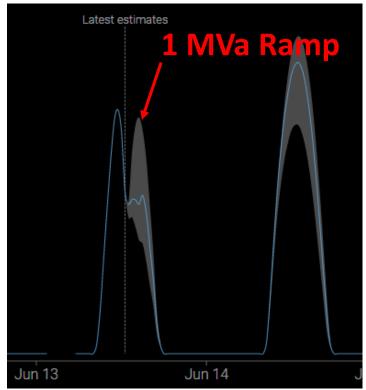
All DNSP zone substations have a forecast & estimated actuals

Total installed PV behind each substation is modelled based on Solcast cloud/radiation data



Mt Barker – Ramp Event (example)

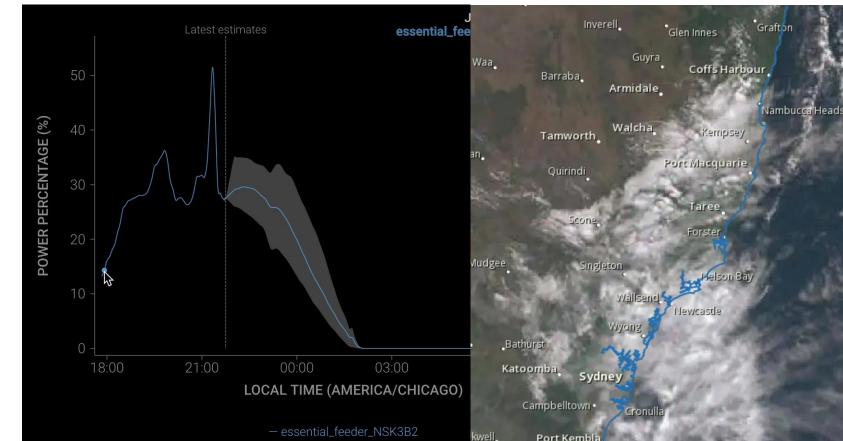






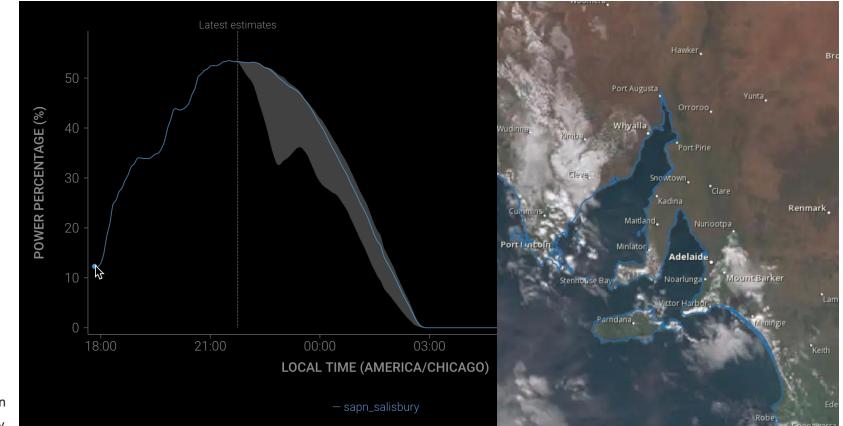


Feeders – 5-minute resolution data





South Australia VPP - 5-minute resolution data

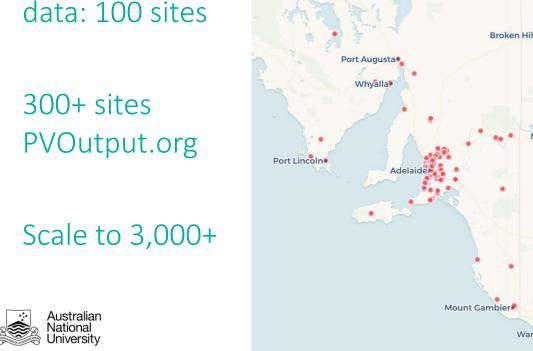




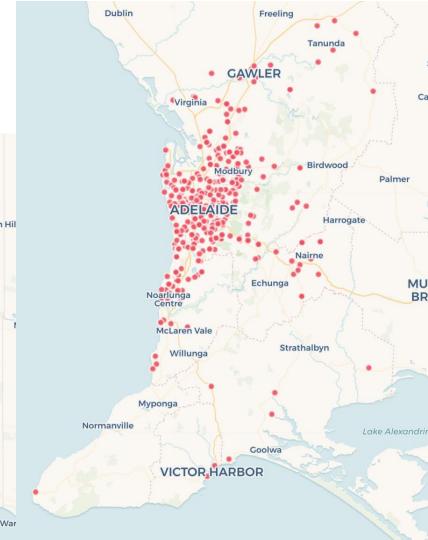
SA Solar PV Actuals

Fronius (+ others soon)

Fronius inverter data: 100 sites

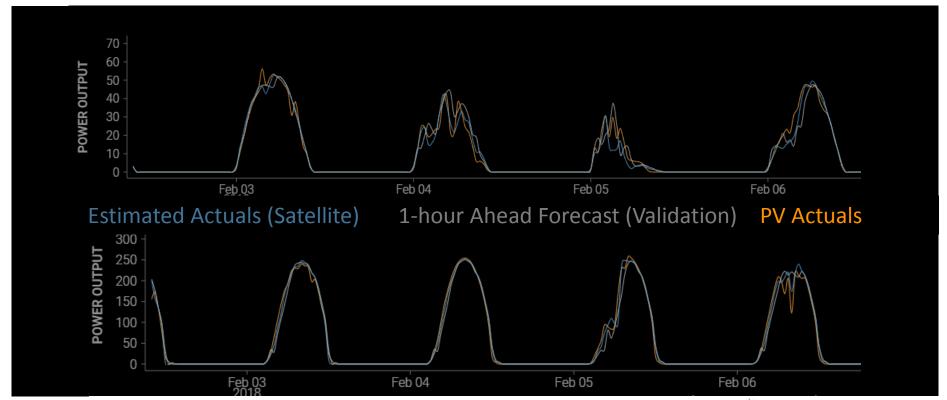


SOUTH





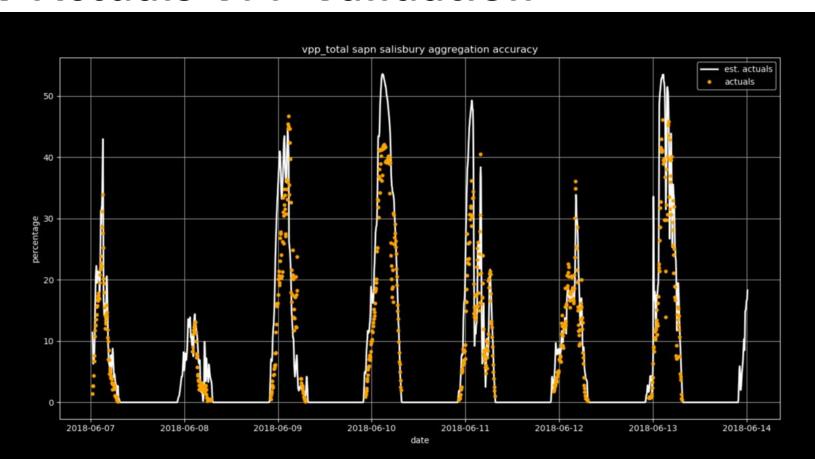
PV Actuals = visibility & validation

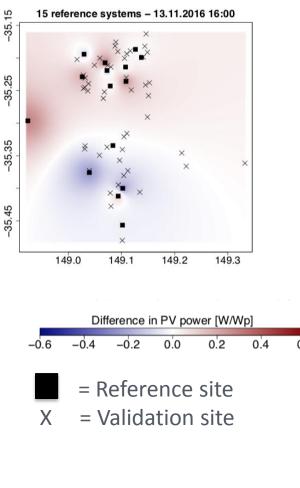


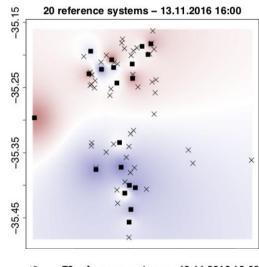


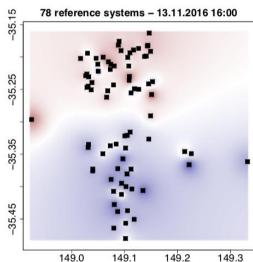


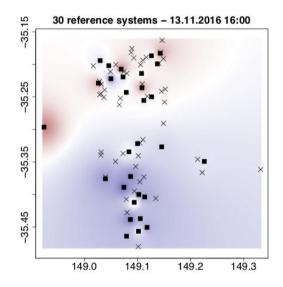
PV Actuals VPP Validation









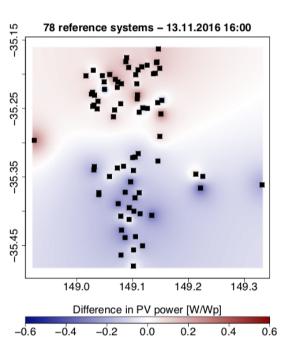


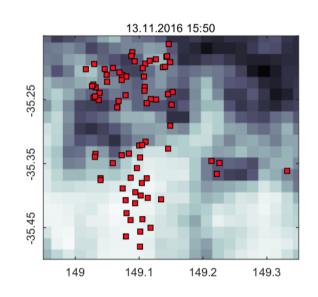
Increasing # of PV
Actuals "Reference
Systems" + Satellite data
= improved resolution in
nowcasts

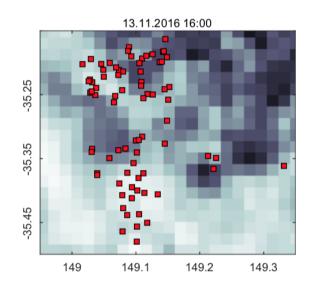




Utilising PV Actuals in Forecasts



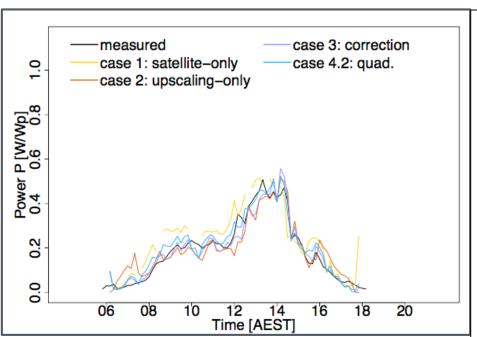


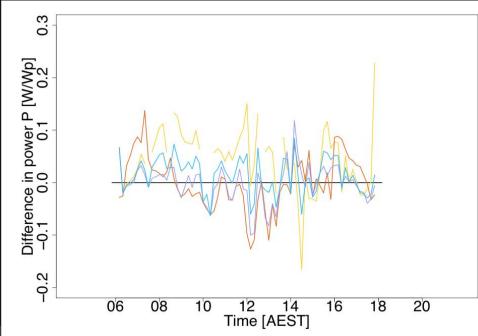






Satellites Nowcasting + PV Actuals = Improve









Thanks for your attention!

• I want you to see "Intermittency as Opportunity" for energy storage + VPPs, demand management, smart inverters

Our team is making our API & data + tools available to collaborators (teaming up for the solar-powered future) so sign up
 -> http://solcast.com.au/api

Let's connect! -> Dr. Nick Engerer in @nickengerer